

 All these problems cluster together in the low-temperature Alhama-Jaraba thermal system, hosted in 24 carbonate rocks, with spring temperatures about 30  $^{\circ}$ C and waters of Ca-Mg-HCO<sub>3</sub>/SO<sub>4</sub> type. This system, one of the largest naturally flowing (600 L/s) low temperature thermal systems in Europe, is used in this paper as a suitable frame to assess the problems in the application of chemical geothermometrical techniques (classical geothermometers and geothermometrical modelling) and to 28 provide a methodology that could be used in this type of geothermal system or in potential  $CO<sub>2</sub>$ storage sites in similar aquifers.

 The results obtained have shown that the effects of the secondary processes can be avoided by selecting the samples unaffected by such processes and, therefore, representative of the conditions at depth, or by applying existing methodologies to reconstruct the original composition, as is usually done for medium to high temperature systems.

 The effective mineral equilibria at depth depend on the temperature, the residence time and the specific lithological/mineralogical characteristics of the system studied. In the present case, the mineral equilibria on which classical cation geothermometers are based have not been attained. The low proportion of evaporitic minerals in the hosting aquifer prevents the system from reaching anhydrite equilibrium, otherwise common in carbonate-evaporitic systems and necessary for the 39 specific  $SO_4$ -F geothermometer or the specially reliable quartz (or chalcedony) – anhydrite equilibrium in the geothermometrical modelling of these geothermal systems.

 Under these circumstances, the temperature estimation must rely on quartz (or chalcedony), clay minerals and, especially, calcite and dolomite phases. However, clay minerals and dolomite present important thermodynamic uncertainties related to possible variations in composition or crystallinity degree for clays and order/disorder degree for dolomite.. To deal with these problems, a sensitivity analysis to the thermodynamic data for clay minerals has been carried out, comparing the results obtained when considering different solubility data. The uncertainties associated with dolomite have been addressed by reviewing the solubility data available for dolomites with different order degrees

 and performing specific calculations for the order degree of the dolomite in the aquifer. This approach can be used to find the most adequate dolomite thermodynamic data for the system under consideration, including medium-high temperature geothermal systems. Finally, the temperature estimation of the Alhama-Jaraba waters in the deep reservoir has been obtained from simultaneous equilibria of quartz, calcite, partially disordered dolomite and some 53 aluminosilicate phases. The obtained value of  $51 \pm 14$  °C is within the uncertainty range normally affecting this type of estimations and is coherent with independent estimations from geophysical data. **Keywords:** Low temperature geothermal system; Geothermometry; Geothermometrical modelling; Calcite-dolomite equilibrium; Carbonate aquifer

# **1. INTRODUCTION**

 A wide variety of geothermometrical techniques are available to evaluate the reservoir temperature of thermal waters: various chemical and isotopic solute geothermometers and the geothermometrical modelling (or multicomponent solute geothermometry; e.g. Spycher et al., 2014). However, not all of them are always applicable to all thermal systems and they should be carefully selected according to the different equilibria expected at depth.

 In the case of low temperature thermal systems hosted in carbonate rocks, a series of problems arise when applying the geothermometrical techniques due to three main reasons: 1) the low temperatures usually make difficult the attainment of the mineral and/or isotopic equilibria; 2) the mineral set present in the reservoir is usually more limited (mainly calcite and dolomite) than in other type of geothermal systems; and 3) the thermodynamic properties of dolomite and clays are uncertain. An additional complication in the evaluation of the reservoir temperature in any thermal system is the

presence of secondary processes during the rising of the thermal waters to the surface (e.g. mixing

 with colder and shallower waters, re-equilibrium processes through mineral-water reactions and/or 72  $CO<sub>2</sub>$  outgassing).

 The work presented in this paper is focused on the use and evaluation of several geothermometrical tools in order to calculate the reservoir temperature of the geothermal system of Alhama de Aragón – Jaraba (from now on, Alhama–Jaraba). The characteristics of this thermal system provide the opportunity to deal with almost all the aforementioned complexities (Tena et al., 1995; Auqué et al., 2009; Blasco et al. 2016): 1) the reservoir is hosted mainly in carbonate rocks (limestones and dolostones), 2) the temperature is, a priori, low and 3) there are different secondary processes (mixing, CO<sub>2</sub> outgassing) affecting the chemistry of some of the waters. There are other reasons why the study of this system presents a special interest. One is the importance of the system as a natural resource with very high flow rates (550 L/s in Alhama and 600 L/s in Jaraba; IGME, 1980; De Toledo and Arqued, 1990; Sánchez et al., 2004) comparable to those found in the area considered the Europe's largest naturally flowing thermal system in Budapest (discharge of ca. 580 L/s; Goldscheider et al., 2010 and references therein). The other reason is related to its special geological and 85 hydrogeochemical features which have given it the consideration of a natural analogue for the  $CO<sub>2</sub>$  geological storage (Auqué et al. 2009). In summary, this study gives a suitable natural frame to test different geothermometrical techniques and the associated uncertainties in low temperature systems hosted in carbonate rocks. From this, a general methodology can be established to be applied in this type of geothermal systems and even in

- 90 the characterisation of some potential  $CO<sub>2</sub>$  storage sites in similar aquifers.
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# **2. GEOLOGICAL, HYDROGEOLOGICAL AND HYDROGEOCHEMICAL SETTING**

The Alhama de Aragón and Jaraba springs (NE Spain, Figure 1) belong to one of the main thermal

systems in Spain. There are several thermal resorts and water bottling plants in the area at present. The

 Jaraba thermal complex, close to the Mesa River, consists of 14 catalogued springs flowing at an elevation of 737 m.a.s.l. and the Alhama thermal complex, located close to the Jalón River bank, is formed by a dozen of catalogued springs flowing at an elevation of 660 m. Apart from these well- known spring complexes, there are another two minor hot springs in the nearby area, Embid and Deza springs (Tena et al., 1995; Sanz and Yélamos, 1998; Sánchez et al., 2004; Auqué et al., 2009; Figure 100 1), which have not been included in this study.



 **Figure 1**. Location of the Alhama de Aragón and Jaraba geothermal systems in the geological map (modified form Sánchez et al., 2004) and a cross section showing the main structural and lithological

- characteristics of the area studied (modified from the ALGECO2 project; IGME, 2010).
- Geologically, the Alhama-Jaraba thermal system is located on the border of the Western Iberian Range
- and the tertiary Almazán Basin (Figure 1). There are two main aquifers in this area: 1) the Solorio
- aquifer, hosted in the Jurassic carbonate formations; and 2) the Alhama aquifer, hosted in the Upper

 Cretaceous carbonate rocks. The hydrological model of the region is not completely clear, but the most accepted hypothesis states that there are two possible recharge areas located 1) in the Solorio Range with a flow direction SW-NE towards Jaraba and Alhama (Figure 1) and 2) in the vicinity of Deza, with a NW-SE flow direction towards Embid and Alhama (Figure 1; IGME, 1980; 1987; De Toledo and Arqued, 1990; Sanz and Yelamos, 1998; Sánchez et al., 2000; Sanchez et al., 2004). The fact that the rocks in the Solorio recharge area are mainly Jurassic and that all the thermal springs are associated with the Upper Cretaceous formations (Sánchez et al., 2000) suggests that both aquifers could be connected and that their emergence would be related to the presence of vertical or near vertical layers that allow a rapid ascent of the water from depth (Sánchez et al., 2004). The mineralogy of the Jurassic and Cretaceous carbonate rocks is quite similar. The rocks are mainly dolostones and limestones with dispersed anhydrite/gypsum intercalations (Meléndez et al., 1985; Alonso et al., 1993; Aurell, et al., 2002). The Cretaceous formations are locally affected by a silicification processes with development of authigenic quartz crystals (Meléndez et al., 1985) and there are also intercalations of terrigenous rocks, mainly at the base of the Utrillas Formation, consisting of sandstones, claystones, siltstones, dolomitic siltstones, dolomitic marls, limestones and dolomitic limestones, with a mineralogy comprising calcite, dolomite, quartz, K-feldspar, lithic fragments and clay minerals (IGME, 1991). 125 The isotope  $\delta^{18}O$  and  $\delta^2H$  data available (IGME, 1982; 1994; Sanz and Yélamos, 1998; Pinuaga et al., 2004) indicate a clear meteoric origin. The tritium data available are also from the aforementioned 127 works and they show the absence of tritium or levels close to the detection limit ( $\approx$  1 TU) in the hottest 128 springs. The most common interpretation for these results is that the thermal groundwaters have residence times longer than 50 years and that some of them are affected by minor mixing with shallow

modern waters (Clark and Fritz, 1997).

#### **3. METHODOLOGY**

# **3.1.** *Field sampling and analysis*

 Six and nine springs were sampled in the Alhama and Jaraba thermal sites, respectively. Field sampling procedures and analytical methodology were mostly as described by Auqué et al. (2009). Briefly, at each sampling point, temperature, pH and conductivity were determined *in situ* and separated samples for anion and cation analysis were taken in 1N HCl pre-washed polyethylene 138 bottles. Samples for cation analysis were filtered through 0.1  $\mu$ m and acidified to pH less than 1 with 139 ultrapure HNO<sub>3</sub>. Anions were determined within 24 hours after collection. Total alkalinity was determined by titration with a Mettler titrator with an end-point electrode. Chloride and fluoride concentrations were determined by a selective ion analyser equipment, using the selective electrodes for chloride ORION 94-17B and fluoride ORION 94-09. Sulphate was determined by colorimetry using a modification of the Nemeth method (Nemeth, 1963). Potassium concentrations were analysed by Flame Photometry and aluminium concentrations were determined by Electrothermal Atomisation Atomic Absorption Spectrometry with Zeeman-effect background correction. Inductively Coupled Plasma-Atomic Emission Spectrometry was used for the analysis of the rest of the elements (Ca, Mg, Na, Li, and Si). The average analytical error was estimated <5% for alkalinity, chloride, fluoride, sulphate, potassium and aluminium, < 4% for Ca, Mg, Na and Si, and < 9% for Li. The calculated charge balance error for the analyses reported, as calculated with the PHREEQC code

(Parkhurst and Appelo, 2013), is below 5%.

#### **3.2.** *Methodology for geothermometrical calculations*

 Various geothermometrical techniques are used in this work to ascertain the reservoir temperature in the Alhama-Jaraba system: classical and specific chemical geothermometers and geothermometrical modelling calculations. The integration of the results has helped to propose a temperature range in the

 reservoir. The general features of these methodologies in their application to the system studied are detailed below.

# 3.2.1. Chemical geothermometers

Two main types of chemical geothermometers have been used (Table 1):

 - Classical geothermometers, which include the dissolved silica geothermometer and several cationic geothermometers (Na-K, Na-K-Ca, Ca-K, K-Mg, Na-Li, Li and Mg-Li, some of them 161 with several calibrations; Table 1). Most of these geothermometers have been proved to be 162 very useful for estimating subsurface temperature in high temperature systems  $(>180 \degree C)$  where equilibria between aqueous solutions and minerals in the geothermal reservoirs are easily attained (e.g. Fournier, 1977, 1981; Fouillac and Michard, 1981; Arnorsson et al., 1983; Giggenbach et al., 1983; D'Amore et al., 1987; Nieva and Nieva, 1987; Giggenbach, 1988; Kharaka and Mariner, 1988; Chiodini et al., 1995; Mutlu and Gülec, 1998; Stefánsson and Arnórsson, 2000; Mariner et al., 2006; Sonney and Vuataz, 2010; Nicholson, 2012). However, 168 in low to medium temperature hydrothermal systems (40-180 °C) hosted in carbonate- evaporitic rocks, these geothermometrical techniques encounter problems frequently related to the mineral assemblage expected to govern the water chemistry and to the attainment of equilibrium in the reservoir (Chiodini et al., 1995; Levet et al, 2002; Sonney and Vuataz, 2010). Nevertheless, some of these geothermometers have occasionally given good results in this type of system (e.g. Michard and Bastide, 1988; Minissale and Duchi, 1988; Pastorelli et al., 1999; Gökgöz and Tarcan, 2006; Mohammadi et al., 2010; Apollaro et al., 2012; Wang et al., 2015; Blasco et al., 2017; 2018) and, therefore, their performance will be assessed at the studied sites. 177 - Specific geothermometers, which were developed to be used in low-temperature carbonate-

178 evaporitic systems, like the SO<sub>4</sub>-F and the Ca-Mg geothermometers (Marini et al., 1986; Chiodini et al., 1995). The application of these geothermometers requires the existence of

anhydrite/gypsum – fluorite equilibrium, and calcite – dolomite equilibrium, respectively.

Equilibrium with anhydrite or gypsum is easily attained in systems with evaporitic rocks in the

host formations since these are the most common phases; however, the presence of fluorite is

not so common in these environments (Chiodini et al., 1995).

 The calcite–dolomite equilibrium can be represented by the following overall reaction and equilibrium equation (e.g. Appelo and Postma, 2005):

186 
$$
2CaCO_3 + Mg^{2+} \leftrightarrow CaMg(CO_3)_2 + Ca^{2+}
$$
 (1)

$$
K = aCa^{2+} / \left( \frac{1}{2} \right)^2 / \left( \frac{1}{2} \right)^2 \left( \frac{1
$$

188 where  $aCa^{2+}/aMg^{2+}$  represents the activity ratio of dissolved calcium and magnesium in the target 189 solution and  $K_{\text{calcite}}$  and  $K_{\text{dolomite}}$  represent the equilibrium constants for calcite and dolomite, respectively. As can be deduced from equation (2), one of its advantages is that the  $aCa^{2+}/aMg^{2+}$  ratio 191 mainly depends on temperature and it is not significantly influenced by variations in the  $CO<sub>2</sub>$  partial pressure or pH during the ascent of thermal waters towards spring conditions (Hyeong and Capuano, 2001). However, this geothermometer can also be problematic due to the uncertainties in the solubility of dolomite which make its use in geothermometry very difficult (e.g. Hyeong and Capuano, 2001; Palandri and Reed, 2001; Blasco et al., 2018). These uncertainties will be further evaluated. 

- 202 **Table 1.** Calibrations used in this work for the different classical geothermometers.
- 203 Geothermometrical functions provide the temperature values in degrees Celsius. The concentration
- 204 units corresponding to the different expressions are also indicated (usually mg/L or mol/L).

| Geothermometer | <b>Authors of calibration</b>        | <b>Expression</b>  | <b>Units</b> |
|----------------|--------------------------------------|--|--------------|
| $SiO2-quartz$  | Michard (1979)                       | 1322<br>$\frac{T = \frac{1322}{0.435 - log(Si\theta_2)} - 273.15}{1300}$   | mol/L        |
|                | Fournier and Potter<br>(1982)        | $T = \frac{1309}{5.19 - log(SiO2)} - 273.15$   | mg/L         |
| $Na-K$         | Giggenbach (1988)                    |  | mg/L         |
|                | Fournier (1979)                      | $T = \frac{1390}{1.75 + \log(Na/K)} - 273.15$<br>$T = \frac{1217}{1.483 + \log(Na/K)} - 273.15$  | mg/L         |
| $Na-K-Ca1$     | Fournier and Truesdell<br>(1973)     | $\frac{T = \frac{1647}{\log(Na_{K}) + \beta \left[\log(\frac{\sqrt{Ca}_{Na}}{Na}) + 2.06\right] + 2.47} - 273.15}{T = \frac{2920}{3.02 + \log(Ca_{K2})} - 273.15}$ | mg/L         |
| $Ca-K$         | Fournier and Truesdell<br>$(1973)^2$ |  | mol/L        |
|                | <b>Michard</b> (1990)                | $T = \frac{3030}{3.94 + \log\left(\frac{Ca_{2}}{K^{2}}\right)} - 273.15$   | mol/L        |
| K-Mg           | Giggenbach et al.<br>(1983)          | $T = \frac{4410}{13.95 - \log\left(\frac{K^2}{Mg}\right)} - \frac{273.15}{\sqrt{361}}$   | mg/L         |
| Na-Li          | Fouillac and Michard,<br>1981        | $T = \frac{1000}{0.33 + \log(Na/\lambda)} - 273.15$  | mol/L        |
| Li             | Fouillac and Michard,<br>1981        | $T = \frac{2258}{1.44 + \log(Li)} - 273.15$  | mol/L        |
| Mg-Li          | Kharaka and Mariner,<br>1988         | $\frac{1.44 + \log_{\text{L}}}{T} = \frac{2200}{5.47 + \log_{\text{L}}\left(\sqrt{M}g\right)_{Li}\right)} - 273.15$  | mg/L         |
| $Ca-Mg3$       | Chiodini et al. (1995)               | $T = \frac{979.6}{3.1170 - \log (Ca/Mg)) + 0.07003 \log \Sigma \, eq} - 273.15$  | mol/L        |

205 <sup>1</sup>  $\beta$ =4/3 should be used if the temperature obtained is lower than 100 °C; if the temperature

- 207 Mg-correction proposed by Fournier and Potter (1979) for the Na-K-Ca geothermometer cannot
- 208 be applied to the studied springs, according to the criteria indicated by those authors.
- 2 209 Derived from Fournier and Truesdell (1973) in Michard (1990).
- 210 <sup>3</sup>  $\sum$  eq is the summation (in eq/L) of the major dissolved species.
- 211 3.2.2. Geothermometrical modelling

212 Geochemical modelling calculations provide a more generalised approach than the classical chemical

213 geothermometry. This technique consists of simulating a process of a progressive water temperature

- 214 increase to obtain a temperature range in which the saturation state of the waters with respect to a
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<sup>206</sup> obtained, using that value of β, is higher than 100 °C, it should be recalculated considering  $β = 1/3$ .

selected mineral set (assumed to be present in the reservoir) simultaneously reaches equilibrium.

When most of the minerals selected indicate about the same equilibrium temperature, the average

temperature can be considered as the best estimate (e.g. Michard and Roekens, 1983; Reed and

Spycher, 1984; D'Amore et al., 1987; Pang and Reed, 1998).

 The geochemical modelling approach shows different advantages over the classical geothermometers. It helps to evaluate the secondary processes during the ascent of the thermal waters, such as 1) the extension of mineral reequilibrium reactions (Michard and Fouillac, 1980; Michard and Roekens, 1983; Michard et al., 1986), 2) the amount of lost gas and/or 3) the proportion of cold waters in mixtures (Pang and Reed, 1998; Palandri and Reed, 2001). It can also be advantageous to distinguish between equilibrated and non-equilibrated waters, as non-equilibrated waters result in a large range of calculated mineral equilibrium temperatures (e.g. Tole et al., 1993). However, this approach also has some uncertainties with respect to 1) the attainment of water-mineral equilibrium,2) the mineral

solubility data input in calculations, and 3) the aluminium concentrations, which are low and can be

easily affected by cooling during the ascent of thermal waters (Pang and Reed, 1998; Peiffer et al.,

2014).

 For the Alhama-Jaraba system, these geothermometrical modelling calculations have been carried out with the assistance of the PHREEQC geochemical code (version 3.4.0; Parkhurst and Appelo, 2013) and using two of the thermodynamic databases distributed with this version, WATEQ4F and LLNL, in order to perform a sensitivity analysis to the thermodynamic data.

 Based on the mineralogy identified in the aquifer, the mineral phases selected for these calculations include: calcite, dolomite, quartz, gypsum/anhydrite and some aluminosilicates. Whereas the solubility constants for calcite, quartz, gypsum and anhydrite are fairly well known, there are some uncertainties 237 related to the solubility dependence on temperature  $(K(T))$  for the rest of the mineral phases. To evaluate their effects on the results obtained, the following procedures have been adopted:



 (Dolomite\_H&C); 2) the dolomite considered by Busby et al. (1991) from the Carboniferous Madison Aquifer and an order of 23.5 % (Dolomite\_B); 3) the dolomite used by Vespasiano et al. (2014) from the Triassic of Calabria (Italy) and an order of 22% (Dolomite\_V); and 4) the dolomite reported by Blasco et al. (2018) from the Jurassic of the Cameros Basin (Spain) with an order of 18.4% (Dolomite\_BL). 269 For comparative purposes, the solubility values at 25  $\degree$ C and the K(T) function for the different

mineral phases considered in the geothermometrical simulations are summarised in Table S1

(Supplementary Material).

#### **4. RESULTS**

#### **4.1.** *Hydrochemical characteristics of the thermal waters*

 There are remarkable compositional differences among the springs studied. The thermal waters from 275 Jaraba are mainly of Ca-Mg-HCO<sub>3</sub>-type whilst in Alhama, the waters show a more distinct  $SO_4$ -Cl 276 character with higher conductivity values and higher concentrations of Ca, Mg, Na, SO<sub>4</sub> and Cl (Table 2 and Figure 2). The alkalinity values are lower in Alhama than those determined in the Jaraba waters and the dissolved silica concentrations are similar in all waters although slightly lower in Jaraba waters.

 The measured temperatures in the Alhama springs are always higher than 30 °C and their values are 281 rather homogeneous (temperature variability smaller than 2.3  $^{\circ}$ C; Table 2) as it is also the case with the hydrochemical variability which is generally within the analytical error. The Jaraba springs, 283 however, exhibit a larger compositional variability and temperature range (between 21 and 32  $^{\circ}$ C; Table 2) although the highest temperature is similar to those in Alhama. The combined variability of temperature and compositional characteristics in the Jaraba thermal waters has been attributed to mixing between deep thermal groundwaters and superficial and colder waters along the shallower

 parts of the upflow towards the Jaraba springs (Tena et al., 1995; Auqué et al., 2009; Blasco et al., 2016).

 Results of speciation-solubility calculations (Table 3) indicate that most of the springs studied in the Alhama and Jaraba sites are close to equilibrium or slightly oversaturated with respect to calcite and 291 partially disordered dolomite (Dolomite\_W or Dolomite\_H&C; see above). The differences obtained in the saturation state of the waters with respect to calcite and dolomite are mainly related to the 293 different extent of CO<sub>2</sub> outgassing along the shallowest parts of the flow paths (see Auqué et al., 2009) for further explanation and calculations on this issue). The highest values are found in sample ZA-45, 295 from Alhama, which is the sample with the highest pH and a relative low log  $pCO<sub>2</sub>$  and, therefore, the one with the most intense outgassing.



**Figure 2.** Representation of the composition of the water samples included in this study in a Piper–

Hill diagram.



# 300 **Table 2.** General hydrochemistry of the Alhama-Jaraba thermal waters included in this study.

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306 **Table 3.** Summary of results from speciation-solubility calculations in the Alhama-Jaraba thermal system. The calculations have been performed with the

307 PHREEQC code (Parkhurst and Appelo, 2013) and the thermodynamic database WATEQ4F with some additional thermodynamic data included. Other





<sup>1</sup>Thermodynamic data from Michard et al. (1979) and Michard (1983).

310 <sup>2</sup>LLNL thermodynamic database distributed with PHREEQC.

 The studied waters are undersaturated with respect to all silica minerals, except quartz, and also with respect to gypsum, anhydrite, fluorite, halite and albite and slightly undersaturated or near equilibrium with respect to K-feldspar (Table 3 and Figure 3). They are, however, clearly oversaturated with respect to the rest of the aluminosilicates potentially present in the deep reservoir, kaolinite, illite, paragonite and pyrophyllite. As mentioned above, knowing the uncertainties associated to the thermodynamic data for the aluminosilicates, these results have been checked using different thermodynamic data (Table 3 and Figure 3) and the variations found do not change the over- or undersaturation results commented above significantly.



 **Figure 3.** Computed saturation indices for the mineral phases considered. Results shown are for two samples from each site, those with lower pH and higher temperature and, therefore, considered most

suitable for geothermometrical calculations. The calculations have been performed with the

some additional thermodynamic data included. Other results for aluminosilicate phases obtained using

the LLNL thermodynamic database have been included for comparison. The thermodynamic data for

mineral phases marked with the number 1 are from Michard et al. (1979) and Michard (1983), and



PHREEQC code (Parkhurst and Appelo, 2013) and the thermodynamic database WATEQ4F with

 Based on the combination of ion-ion plots, speciation-solubility calculations, mass-balance and reaction-path modelling, Auqué et al. (2009) suggested that the most important geochemical processes determining the geochemical evolution, along one of the possible flow directions from the Solorio recharge zone through Mochales, Jaraba and Alhama groundwaters (see Figure 1), are: 1) halite dissolution (note the 1:1 relation for Cl and Na contents both in the Jaraba and Alhama thermal waters; Table 2) and 2) dedolomitisation (dolomite dissolution and concomitant calcite precipitation triggered by gypsum/anhydrite dissolution).

 The extent of the halite and gypsum/anhydrite dissolution processes seems to be constrained only by the water-rock interaction time and/or by the availability of these minerals in the system. However, the dolomite dissolution and calcite precipitation (dedolomitisation) appear to evolve through partial equilibrium or near partial equilibrium between calcite and dolomite along the entire flow path and all over the system. This situation is consistent with the very similar Mg/Ca ratio, around 0.7, found in the Jaraba and Alhama thermal waters (considering the ZA-27 sample from Jaraba as it is not affected by the mixing process) which is indicative of the existence of a calcite-dolomite equilibrium (or near equilibrium) at similar temperatures in the aquifer. A more detailed description of the hydrogeochemistry and evolution of the Alhama-Jaraba thermal system can be found in Auqué et al. (2009).

#### **4.2.** *Geothermometrical calculations*

# 4.2.1. Chemical geothermometers

 Table 4 and Figure 4 summarise the results obtained with the various chemical geothermometers. Prior to the application of the classical cation geothermometers, the main cation concentrations of the water samples were plotted in the classical Giggenbach ternary Na-K-Mg diagram (Giggenbach, 1988) in order to check their applicability in this system. All the samples fall in the field of immature waters (almost in the Mg vertex; see Figure S1 in the Supplementary material) indicating that they have not

 attained equilibrium with respect to the phases on which the classical cation geothermometers are based and, therefore, making their use unsuitable for this system. The spring waters from this system are undersaturated with respect to all silica phases except quartz and therefore, this geothermometer is the only silica geothermometer that provides temperatures higher than spring temperatures, with maximum values around 40 °C for the Alhama waters and 37 °C for the Jaraba ones. The rest of the cation geothermometers indicate excessively high or low temperatures, as expected from the application of the Giggenbach diagram: high in the case of the Na-K geothermometer and lower than the temperatures measured under spring conditions, in the case of the K-Mg geothermometer (Table 4 and Figure 4). The Na-K-Ca geothermometer also provides too low temperatures. The temperatures obtained with the Ca-K geothermometer depend on the calibration considered (Table 4 and Figure 4): the calibration proposed by Fournier and Truesdell (1973) provides reasonable temperatures about 40 ºC, whilst the calibration from Michard (1990) estimates a temperature lower than the spring temperature, about 20 ºC. This situation, along with the fact that this Ca-K geothermometer is deduced from the Na-K-Ca geothermometer, whose results are also inconsistent, suggests that the Ca-K geothermometer`s results are affected by important uncertainties and therefore, they will not be considered in this study. Finally, the Mg-Li geothermometer provides temperatures below the spring temperature and, although the other two lithium geothermometers (Na-Li and Li) provide higher temperatures (62 - 108 °C), their results are uncertain (e.g. D'Amore et al., 1987) as they were not specifically calibrated for waters with Li concentrations below 1 ppm (which is the case of the Alhama-Jaraba waters).

 It is not surprising that the application of most of these cation geothermometers leads to erroneous results, but what is interesting is that in other similar carbonate-evaporitic systems, where some detrital components are also present, these classical cation geothermometers have provided reliable results (e.g. Fernández et al., 1988; Michard and Bastide, 1988; Pastorelli et al., 1999; Gökgöz and Tarcan, 2006; Mohammadi et al., 2010; Apollaro et al., 2012; Wang et al., 2015; Blasco et al., 2017; 2018). This different performance will be discussed later.

 The Ca-Mg geothermometer proposed by Chiodini et al. (1995), based on a disordered dolomite, provides temperatures ranging from 61 to 75 ºC, slightly higher than the temperatures obtained with the SiO<sub>2</sub>-quartz geothermometer. However, one has to take into account that this geothermometer is based on the simultaneous equilibrium calcite-dolomite and therefore, the results are strongly affected by the solubilities of both minerals, and as the solubility of calcite is fairly well-constrained, the main effects come from the uncertainties in the dolomite solubility. There is a wide range of proposed solubilities for dolomite depending mainly on the degree of crystallographic order assumed for this phase and as a result this can lead to different temperature results depending on the order degree of the dolomite considered. This issue will be addressed further in this study.



 **Figure 4.** Results obtained with some classical chemical geothermometers. Two samples from each site have been chosen. These samples are the ones with lower pH and higher temperature and,

therefore, considered less affected by degassing and/or mixing and thus most suitable for

geothermometrical calculations (see text).

392 With respect to the use of the geothermometers developed for this type of system  $(SO_4-F$  and  $Ca-Mg$ ;

393 Marini et al., 1986; Chiodini et al., 1995) some problems have also been found. The  $SO_4$ -F

- geothermometer cannot be used in the studied system as it is only applicable in the cases where
- 395 equilibria anhydrite-fluorite or gypsum-fluorite are fulfilled, which is not the case for the
- Alhama˗Jaraba system neither under spring conditions nor in the deep aquifer (see below).

398 Table 4. Temperature results (in °C) obtained with some classical chemical geothermometers for the Alhama-Jaraba thermal waters. Shadowed rows

- 399 correspond to the most suitable samples from Alhama and Jaraba sites (highest temperatures and lowest pH values) for the geothermometrical
- 400 calculations (ZA-26 and ZA-27 for Jaraba; ZA-40 and ZA-41 for Alhama).



#### 4.2.2. Geothermometrical modelling results

 As mentioned above, this type of modelling consists of simulating a process of progressive water temperature increase to obtain the temperature range at which a set of minerals (assumed to be present in the reservoir in equilibrium with the waters) simultaneously reaches equilibrium. One of the main difficulties when reconstructing the equilibrium situation at depth through heating simulations is related to the possible hydrogeochemical modifications by secondary processes that may have affected the chemistry of the waters during their ascent to the surface (Pang and Reed, 1998; Peiffer et al., 2014). That is why the selection of the spring water with which the simulations are going to be performed is crucial.

410 In previous works, mixing with cooler and shallower waters and  $CO<sub>2</sub>$  outgassing have been reported as the main secondary processes affecting the hydrogeochemistry of the system studied (see Tena et al., 1995, Auqué et al., 2009 and Blasco et al., 2016 for details). In order to minimise their effects in the modelling, the water samples selected for the geothermometrical simulations are those with the highest temperatures (less probability of have been affected by mixing) and with the lowest pH values (less 415 probability of having been affected by  $CO<sub>2</sub>$  outgassing). The two samples are:

**Sample ZA-40 (Alhama)** which almost fulfils both conditions, the lowest pH of the site and a spring temperature only 0.5 °C lower than the maximum measured temperature spring, ZA-41 (Table 2); and

419 • sample ZA-27 (Jaraba) with the highest measured spring temperature and not affected by mixing (evident process in the Jaraba set; Tena et al., 1995; Pinuaga et al., 2004; Auqué et al., 2009, Blasco et al., 2016) as the chemical composition is very constant with time and it belongs to the group of waters without tritium in the Jaraba group (Tena et al., 1995; Blasco et al., 2016). The problem with this sample is that the pH value (pH=7.05; Table 2) is not the 424 lowest among the Jaraba waters probably due to  $CO<sub>2</sub>$  outgassing. Therefore, in order to correct 425 the possible effects of this, a theoretical addition of  $CO<sub>2</sub>$  (as recommended by Pang and Reed,



The results of the geothermometrical simulations with the PHREEQC geochemical code, using the

LLNL and WATEQ4F thermodynamic databases are shown in Figure 5 and Table 5. The general

results indicate that these thermal waters are highly undersaturated with respect to albite, gypsum,

anhydrite and fluorite not only under spring conditions (as seen above) but within the whole

temperature range considered in the simulations.

Quartz equilibrium is reached at rather similar temperatures (37-40 °C) in both waters (Figure 5 and

Table 5) and coincides with the equilibrium for calcite and dolomite in Alhama, especially when

436 considering the partially-ordered dolomite from Hyeong and Capuano (2001; Dolomite H&C).

Average equilibrium temperatures between the two databases with respect to calcite and dolomite are

438 41.5  $\pm$  1.5 °C in Alhama and 50.5  $\pm$  2.5 °C in Jaraba when considering the partially-ordered

Dolomite\_H&C only. The range in the equilibrium temperatures is increased if fully-disordered

440 dolomite is considered (48  $\pm$  8 °C for Alhama and 56  $\pm$  8 °C for the Jaraba thermal waters) although

the temperature provided by this phase, which is more soluble than the others, should be considered as

a maximum temperature (Blasco et al., 2018). As a conclusion, it can be said that the good

convergence among the temperatures estimated using quartz, calcite and dolomite equilibria

444 (unaffected by possible  $CO<sub>2</sub>$  outgassing problems in the case of quartz, but affected for the carbonates)

confirm that the samples selected for the geothermometrical simulations are not significantly affected

446 by  $CO<sub>2</sub>$  outgassing during the rise of these thermal waters to the surface (e.g. Pang and Reed, 1998).



 **Figure 5**. Evolution with temperature of the saturation indices of the minerals presumed to be in equilibrium with the waters in the reservoir. The waters shown here correspond to sample ZA-27 from Jaraba and ZA-40 from Alhama. The calculations have been performed with two different thermodynamic databases, LLNL (upper two plots) with the original data and WATEQ4F (lower plots) with additional data for many of the minerals of interest: the thermodynamic data for the partially ordered dolomite were taken from Hyeong and Capuano (2001; Dolomite\_H&C) and the data for crystalline kaolinite (Kaolinite\_crys), poorly crystalline kaolinite (Kaolinite\_poor), K-feldspar and pyrophyllite were taken from Michard (1983). Dolomite\_dis represents in both cases the disordered dolomite included in each database.

- 459 **Table 5.** Equilibrium temperatures (in °C) for the minerals considered in the geothermometrical
- 460 simulations for the selected samples from Alhama and Jaraba thermal waters. Results with the



461 WATEQ4F and LLNL thermodynamics databases are shown.

 $162$  <sup>1</sup> Using the thermodynamic data from Michard et al. (1979) and Michard (1983).

- 463 To verify the previous determinations, the modelling has been repeated for another sample presumably 464 only affected by  $CO_2$  outgassing, sample ZA-39 but reconstructing the characteristics of the waters at 465 depth before the CO<sub>2</sub> loss (Palandri and Reed, 2001; Pang and Reed, 1998). For this purpose, about 466 0.45 mmol/L of  $CO_2$  have been added to the ZA-39 sample, giving a pH value identical to that in 467 sample ZA-40 (6.90). The equilibrium temperatures obtained for the mineral phases are almost the 468 same as those presented above for sample ZA-40, without  $CO<sub>2</sub>$  outgassing, which suggests that the 469 CO<sup>2</sup> outgassing is the main process affecting the waters at this site and that the effects of other 470 secondary processes such as dissolution/precipitation are negligible, if any. 471 With regard to the results obtained with the aluminosilicate minerals included in the calculations (K-472 feldspar, pyrophyllite, paragonite, illite and kaolinite), the temperature values depend strongly on the 473 thermodynamic data used. 474 1. For K-feldspar, the temperature ranges between 13 and 39 °C depending on the
- 

475 thermodynamic data and the sample considered (Table 5 and Figure 5). K-feldspar solubility

476 depends on the range of composition of the alkali-feldspar solid solutions and on the degree of

 Al-Si order/disorder (Stefánsson and Arnórsson, 2000). These uncertainties make it very difficult to figure out the possible participation of this phase at equilibrium at depth and, therefore, these results will be disregarded.

 2. The reservoir temperature values indicated by the equilibrium of illite, pyrophyllite and 481 paragonite are in all cases between 40 and 62  $\degree$ C (except in the case of the temperature obtained with illite and WATEQ4F in the Jaraba sample which is only 31ºC), in good agreement with the results obtained for calcite, dolomite and quartz.

 3. Finally, the equilibrium temperature for kaolinite depends on the assumed degree of crystallinity for this mineral (Michard et al., 1979; Sanjuan et al., 1988; Nordstrom et al., 1990), ranging from 49 to 82 °C. The lowest values correspond to a poorly crystalline kaolinite and the highest temperatures to more crystalline varieties (Table 5). This implies that, if kaolinite participates in the equilibrium assemblage of the Alhama-Jaraba thermal waters, which suggests temperatures mostly lower than 60 °C, it will be a poorly-crystalline phase (as also found in other low-temperature carbonate aquifers; Michard and Bastide, 1988).

 These results are also affected by the problems, associated with the analytical determination of low aluminium concentrations and/or the formation of colloids and the possible precipitation of Al-bearing phases during the ascent of the thermal waters (Pang and Reed, 1998: Peiffer et al., 2014). To evaluate the potential effects of these uncertainties the FixAl method proposed by Pang and Reed (1998) has been applied and K-feldspar equilibrium was imposed in the geothermometrical modelling (Figure S2 in Supplementary Material). The results indicate that in doing so, Al concentrations in the waters would be higher than the measured ones and that there is a lack of convergence of the SI values for the rest of the aluminosilicate phases, which is worse than the previous results (compare the results in Figure 5 and Figure S2). Similar situations have been obtained when imposing equilibria with other aluminosilicate phases (e.g. kaolinite, muscovite; Pang and Reed, 1998) in the calculations (not shown), suggesting that dissolved aluminium in the waters studied is not meaningfully affected by

 secondary processes (e.g. reequilibria with respect to Al-bearing phases) during the ascent of the thermal waters.

504 Overall, a value of  $51 \pm 14$  °C is indicated from the equilibria with respect to quartz, calcite, dolomite 505 (Dolomite H&C, partially disordered; Hyeong and Capuano, 2001), pyrophyllite, paragonite and low crystalline kaolinite, as the most probable temperature range at depth in the Alhama-Jaraba thermal system. This range takes into account the thermodynamic uncertainties for the key minerals and encloses the temperature values deduced by the quartz geothermometer.

#### **5. DISCUSSION**

 The combination of different geothermometrical approaches and sensitivity analysis to thermodynamic data has allowed defining a probable temperature range for the Alhama-Jaraba thermal waters in the aquifer at depth.

 The results presented here support the expected unsuitability of most cationic geothermometers for the estimation of the reservoir temperatures in low temperature environments and/or in carbonate- evaporitic reservoirs (Henley et al., 1984; D'Amore et al., 1987; Minissale and Duchi, 1988; Mutlu and Gülec, 1998; López-Chicano, 2001; Levet et al., 2002; Karimi and Moore, 2008; Sonney and Vuataz, 2010). The application of these classical geothermometers to the Alhama-Jaraba thermal waters leads to temperatures either too high (compared with the combined results of other methodologies) or too low (below spring temperature). The question that arises here is why these geothermometers have provided coherent results in other similar low temperature systems hosted in carbonate–evaporitic rocks and not in this particular one. Blasco et al. (2017, 2018) have studied some examples of this situation and they indicate that the good results found in those systems are conditioned by the existence of detrital rocks in the carbonate–evaporitic reservoir, allowing the waters to reach equilibrium with respect to the phases on which these geothermometers are based. In this case, their unsuitability, despite the presence of some detrital formations in the aquifer, seems to

 be related to the shorter residence time of the waters or the less homogeneous distribution of this specific mineralogy.

 The SO4-F chemical geothermometer, based on the anhydrite–fluorite equilibria, was developed specifically for carbonate–evaporitic systems; however, it is not always applicable in them as fluorite is not a common mineral in these aquifers (e.g. Blasco et al. 2017; 2018). This is also the situation in the Alhama–Jaraba system and therefore this geothermometer cannot be applied here. Additionally, dispersed anhydrite has been identified in the aquifer studied although in a clear undersaturation state that produces its dissolution and the associated dedolomitisation process that controls the geochemical evolution of these thermal waters (Auqué et al., 2009). The disequilibrium of the waters with respect to anhydrite prevents the use of one of the most reliable equilibria in the geothermometrical modelling of this type of system, which is the equilibrium quartz/chalcedony–anhydrite (see below). The results obtained with the Ca-Mg geothermometer (Marini et al., 1986; Chiodini et al., 1995), also developed for carbonate–evaporitic rocks, range between 63 and 78 °C, but the uncertainties related to the crystallinity and solubility of dolomite prevent it from obtaining a unequivocal estimation of the reservoir temperature. As already explained, this is one of the main difficulties in the geothermometrical calculations developed for this type of carbonate system and it constitutes a major limitation for their application to natural systems. In order to avoid these uncertainties, various dolomites have been used here in the geothermometrical modelling and the most consistent result (i.e. the best convergence between calcite and dolomite towards SI=0) has been obtained considering the

dolomite provided by Hyeong and Capuano (2001), which indicates that the dolomite present in the

reservoir of the Alhama-Jaraba thermal waters should be of a similar order as Dolomite (H&C), which

is 11%.

 To explore the importance of the order of dolomite on the classical geothermometrical results, log  $(4Ca^{2+}/aMg^{2+})$  values have been calculated from equation (2) for the different dolomites included in the WATEQ4F and LLNL databases, and also for other dolomites present in natural systems, at

different temperatures. As shown in Figure 6, there is a wide variability field of log  $(aCa^{2+}/aMg^{2+})$  values (and, therefore, of possible estimated temperatures) depending on the type of dolomite assumed 553 in the calculations. The average log  $(aCa^{2+}/aMg^{2+})$  values calculated with PHREEQC are very similar for Alhama and Jaraba thermal waters (around 0.16; when considering the sample without mixing in 555 Jaraba) and this value corresponds to reservoir temperatures about  $77^{\circ}$ C when considering the fully- disordered dolomite (Figure 6). The presence of this type of dolomite is quite improbable in old rocks from the Jurassic-Cretaceous, but, in any case, this temperature can be considered as a maximum estimate (Blasco et. al., 2018). On the other hand, the calculations indicate the impossibility of occurrence of a fully-ordered dolomite in equilibrium with the waters studied (which would imply 560 values of log  $(aCa^{2+}/aMg^{2+})$  above 1.2; see Figure 6). In agreement with the results of the geothermometrical modelling, the most consistent result is the one obtained when this calculation is 562 carried out considering the partially ordered dolomite with an order degree of 11% (dolomite H&C). Finally, following the methodology suggested by Blasco et al. (2018) to deal with these uncertainties, the approximate order degree of the dolomite present in this system was calculated considering samples ZA-27, from Jaraba, and ZA-40, from Alhama. The order degree obtained for the dolomite in the reservoir of this thermal system is similar for both samples: 11.3% in the case of Jaraba and 14.7 % in the case of Alhama, as expected close to the value for the dolomite studied by Hyeong and Capuano (2001).

Quartz equilibrium in the geothermometrical simulations (and quartz geothermometer results)

570 provides reasonable values, in the lower range of the estimated temperature (51  $\pm$  14 °C).

- Quartz (or chalcedony) anhydrite equilibrium has been shown to be a reliable indication of the
- reservoir temperature (e.g. Pastorelli et al. 1999; Levet et al., 2002; Alçiçek et al., 2016; 2017; Blasco
- et al., 2017; 2018). Unfortunately, as mentioned above, this equilibrium is not applicable to this
- system because anhydrite equilibrium is not reached.



**Figure 6.** Log  $(aCa^{2+}/aMg^{2+})$  vs. temperature plot for the calcite–dolomite equilibrium using different 577 dolomites, from 25 to 150 °C. The equilibria with respect to calcite and fully-disordered dolomite and with respect to calcite and fully-ordered dolomite, have been calculated with the thermodynamic data in the LLNL database. The equilibria with respect to calcite and some partially ordered dolomites 580 present in natural systems are also shown (see text) The log  $(aCa^{2+}/aMg^{2+})$  average value (0.146) calculated with PHREEQC for the Jaraba and Alhama thermal waters is also represented as a horizontal grey line.

 For other key minerals (K-feldspar and aluminosilicate phases), the estimated reservoir temperature range in geothermometrical simulations depends strongly on the thermodynamic data selected and Al concentration. However, using reasonable solubility "end-members" for these minerals (covering differences due to the degree of crystallinity, particle size effects or the order/disorder phenomena), a 587 relatively narrow temperature range of  $\pm 20$  °C can be obtained, in agreement with one of the scarce earlier uncertainty estimations for geothermometrical modelling, carried out by Tole et al. (1993). Taking into account all the geothermometrical techniques applied in this study and the usual 590 uncertainties considered in the temperatures obtained with classical geothermometers ( $\pm$  5 to  $\pm$  10 °C

591 and may be greater than 20 $\textdegree$ C; Fournier, 1982), or geochemical modelling ( $\pm$  20 $\textdegree$ C; Tole et al., 1993), 592 the temperature estimate of  $51 \pm 14$  °C for the Alhama-Jaraba thermal waters can be considered quite probable. This common temperature range at depth for the Alhama and Jaraba thermal waters would be in agreement with the idea that their origin is from the same aquifer.

Furthermore, the results of the studies carried out in the context of the ALGECO2 project (IGME,

2010) in the area of the Almazán Basin, indicate that the carbonate aquifer reaches a depth of about

1200 m. The geothermal gradient for the Almazán Basin is about 30 °C/Km (Fernández et al., 1998)

and, thus, considering an average air temperature of about 14 - 15 °C in this area (López et al., 2007),

599 the estimated temperature at these depths would be  $52 \degree C$ , in close agreement with the average

temperature obtained from the combined techniques used in this study.

# **6. CONCLUSIONS**

 The waters of the low temperature Alhama-Jaraba geothermal system, hosted in carbonate rocks and one of the largest naturally flowing thermal systems in Europe, have been characterised in this study, and various chemical geothermometrical techniques have been tested.

605 The thermal waters in the Jaraba springs are of  $Ca-Mg-HCO<sub>3</sub>-type$  whilst they are more  $SO<sub>4</sub>-Cl$  type in Alhama. The range of emerging temperatures in the Alhama springs is quite narrow, between 30 and 32.4 ºC, while in Jaraba the temperatures range between 21 and 32 ºC, due to the effects of mixing 608 with shallower and cooler waters. Variable  $CO<sub>2</sub>$ -outgassing processes affect different springs at both sites, promoting changes in the pH values of the waters. In summary, the Alhama-Jaraba system, as a whole, brings together almost all drawbacks and possible difficulties for the application of the geothermometrical methods in this type of low temperature geothermal system: problems related to the existence of secondary processes during the ascent of the thermal waters and problems related to the effective mineral equilibria in the reservoir at low temperatures.

 The effects of the secondary processes identified can be minimised with 1) a careful selection of the adequate samples for the geothermometrical calculations (e.g. discarding those samples affected by mixing) and/or 2) using the reconstruction methodologies available when applying the 617 multicomponent geothermometrical methods (e.g. adding  $CO<sub>2</sub>$  to reverse the effects of  $CO<sub>2</sub>$ -outgassing during the ascent of the thermal waters).

 The mineralogical/lithological characteristics of the aquifer importantly constrain the mineral equilibria at depth and, therefore, the results obtained with the classical geothermometers or with the multicomponent geothermometry. Cation geothermometers have been successfully used in some carbonate-evaporitic geothermal systems with presence of detritial rocks in the aquifer. These detrital rocks are also present in the Alhama-Jaraba system but the lower residence times, the lower temperature at depth and/or the more disperse distribution of siliciclastic materials in the aquifer prevent the waters from attaining the mineral equilibria on which these geothermometers are based (e.g. albite and K-feldspar). This has also been confirmed in the results of the geothermometrical modelling.

 The aquifer studied is dominated by carbonates with only a slight evaporitic character reflected by the low abundance of gypsum/anhydrite in the rocks and by the disequilibrium of the waters with respect 630 to these phases. Due to this disequilibrium, the  $SO_4$ –F geothermometer (specifically developed for carbonate-evaporitic geothermal systems) and the equilibrium quartz (or chalcedony)–anhydrite (one of the most reliable equilibria in the geothermometrical modelling), cannot be used for this system. Therefore, the only possible mineral equilibria available for the geothermometrical calculations in systems like the one presented here are silica polymorphs, calcite, dolomite and clay minerals. After 635 evaluating the results obtained with different silica phases, the  $SiO<sub>2</sub>$ -quartz geothermometer appears to provide consistent results in the system studied. The evaluation of the dolomite and clay mineral equilibria, however, shows important uncertainties in the solubility values available related to degree of crystallinity, particle size effects and/or the order/disorder phenomena.

 Although the waters are in equilibrium with respect to calcite and dolomite, the uncertainties associated with the order degree of dolomite affect the Ca-Mg geothermometer and the evaluation of this equilibrium by geothermometrical modelling. To deal with these uncertainties a possible strategy is the one applied in this paper, consisting of evaluating the results obtained with different dolomites (with the Ca-Mg geothermometer and the geochemical modelling). Finally, clay mineral equilibria in the geothermometrical modelling provide consistent results within a

 reasonable uncertainty range, as long as proper sensitivity analysis is performed in order to evaluate the effects of the thermodynamic data selected.

 By applying all these methods, the reservoir temperature for the Alhama-Jaraba system has been 648 established to be 51  $\pm$  14 °C, with waters in equilibrium with quartz, calcite, partially-ordered dolomite and some aluminosilicate phases. This temperature is in close agreement with that deduced from the results of geophysical studies in the area.

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